

# Meeting Emission Norms: Coal-based Power Plants

For Prelims: Sulfur Dioxide Pollution and its impact, Central Pollution Control Board (CPCB).

For Mains: Need to focus on mitigating the hazards of air pollution in India.

## Why in News

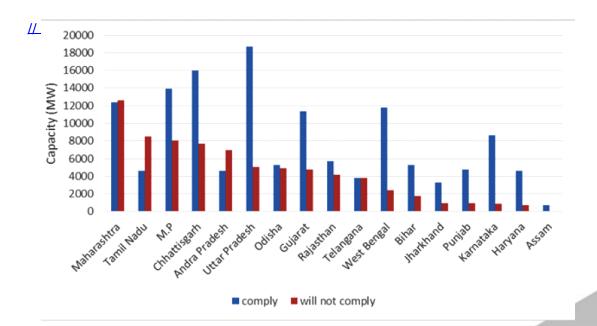
According to the analysis by the **Centre for Science and Environment (CSE)**, a Delhi-based non-profit, **61% of the coal-based power plants** located near million-plus population cities, which have to meet their emission standards by December 2022, will miss their deadlines.

# **Key Points**

- Background:
  - The Ministry of Environment, Forest and Climate Change (MoEF&CC) had in 2015 set new emission norms and fixed a deadline to meet it.

Vision

- India initially had set a 2017 deadline for thermal power plants to comply with emissions standards for installing Flue Gas Desulphurization (FGD) units that cut emissions of toxic sulphur dioxide.
- This was later changed to varying deadlines for different regions, ending in 2022.
- Categorisation of Power Plants:
  - Category A:
    - The power plants which have to meet the December 2022 target are those which are located within 10 km radius of the National Capital Region (NCR) or cities having million-plus population.
      - There are 79 coal-based power plants in this category as per a categorisation list of a task force, constituted by the <u>Central Pollution</u> <u>Control Board (CPCB)</u>.
  - Category B and C:
    - 68 power plants have been put in Category B (compliance deadline of December 2023) and 449 in Category C (compliance deadline of December 2024).
      - The power plants which are located within 10 km radius of critically polluted areas or non-attainment cities fall under category B while the rest others (75% of total) fall in category C.
- CSE Analysis:
  - Major Defaulters:
    - Maharashtra, Tamil Nadu, Madhya Pradesh, Chhattisgarh and Andhra Pradesh.
      - These defaulting stations are run largely by the respective state governments.
    - At least 17 Indian states have coal-based thermal power stations. A state-wise comparison highlighted the following:
      - Except for Assam (AS), none of the other states among these 17 will 100% comply with the stipulated deadlines. This state has a 750-megawatt power station that makes it an insignificant per cent of total coal capacity.



## State-run units on the wrong:

- A majority of the coal thermal power capacity that is likely to meet the norms belongs to the central sector followed by the private sector.
  - Among the plants belonging to the state sector, some have floated the tender or at various stages of a feasibility study or simply have not framed any action plan to date.

# Impact of Penalty Mechanism:

- The penalty imposed on non-compliant units will be more feasible to pay rather than bearing the legalised cost of retrofit of pollution control equipment (FGD) to meet the new norms.
  - The April 2021 notification also introduced a penalty mechanism or environmental compensation for plants that will not meet the respective deadlines, in addition to revising the deadlines.
- The environmental compensation that will be levied too will fail to act as deterrence for this expected non-compliance as it is too meagre as compared to the cost of effective emission control by a coal thermal power plant.

#### **Sulfur Dioxide Pollution**

#### Source:

- The largest source of SO<sub>2</sub> in the atmosphere is the burning of fossil fuels by power plants and other industrial facilities.
- Smaller sources of SO<sub>2</sub> emissions include: industrial processes such as extracting metal
  from ore, natural sources such as volcanoes, and locomotives, ships and other vehicles
  and heavy equipment that burn fuel with a high sulfur content.

#### Impact: SO<sub>2</sub> can affect both health and the environment.

- Short-term exposures to SO<sub>2</sub> can harm the human respiratory system and make breathing difficult. People with asthma, particularly children, are sensitive to these effects of SO<sub>2</sub>.
- SO<sub>2</sub> emissions that lead to high concentrations of SO<sub>2</sub> in the air generally also lead to the formation of other sulfur oxides (SOx). SOx can react with other compounds in the atmosphere to form small particles. These particles contribute to <u>Particulate Matter</u> (PM) pollution.
  - Small particles may penetrate deeply into the lungs and in sufficient quantities can contribute to health problems.

#### India's Case:

• **India's sulphur dioxide (SO<sub>2</sub>) emissions** recorded a significant decline of approximately 6% in 2019 compared to 2018, the steepest drop in four years, according to a report from Greenpeace India and the Centre for Research on Energy and Clean Air (CREA).

- However, India remained the largest emitter of SO<sub>2</sub>.
   Air Quality sub-index has been evolved for eight pollutants (PM10, PM2.5, NO<sub>2</sub>, SO<sub>2</sub>, CO, O<sub>3</sub>, NH<sub>3</sub>, and Pb) for which short-term (upto 24-hours) National Ambient Air Quality Standards are prescribed.

**Source: DTE** 

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